

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

U-4493

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Pariette Bench Federal

8. FARM OR LEASE NAME

9. WELL NO.

12-8

10. FIELD AND POOL, OR WILDCAT

Field

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 8, T9S, R19E, S.L.B.&M.

12. COUNTY OR PARISH

13. STATE

Uintah

Utah

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

DIAMOND SHAMROCK

3. ADDRESS OF OPERATOR

Drawer E Vernal, Utah 84078 801-789-5270

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

2069' FNL 738' FWL Section 8, T9S, R19E, S.L.B.&M.

At proposed prod. zone

Same

SW NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

13 miles Southwest of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 738

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

5700

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4717

22. APPROX. DATE WORK WILL START*

A.S.A.P.

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12½"	8 5/8"	32# K-55	250'	Circulate to surface
7 7/8"	5½"	15.5# K-55	T.D. 5400'	Cement will be two staged. Placement of D.V. Tool and quantity of cement will be determined by electrical logs to protect oil shale and fresh waters.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-28-81

BY: M.J. Minder

Drill 12½ hole to approximately 250' set 8 5/8 casing, set up BOP
as required and pressure test. Drill 7 7/8" hole to approximately
5300' if production is found feasible set 5½" production casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Bue Elliott

TITLE

District Superintendant

DATE

10-14-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

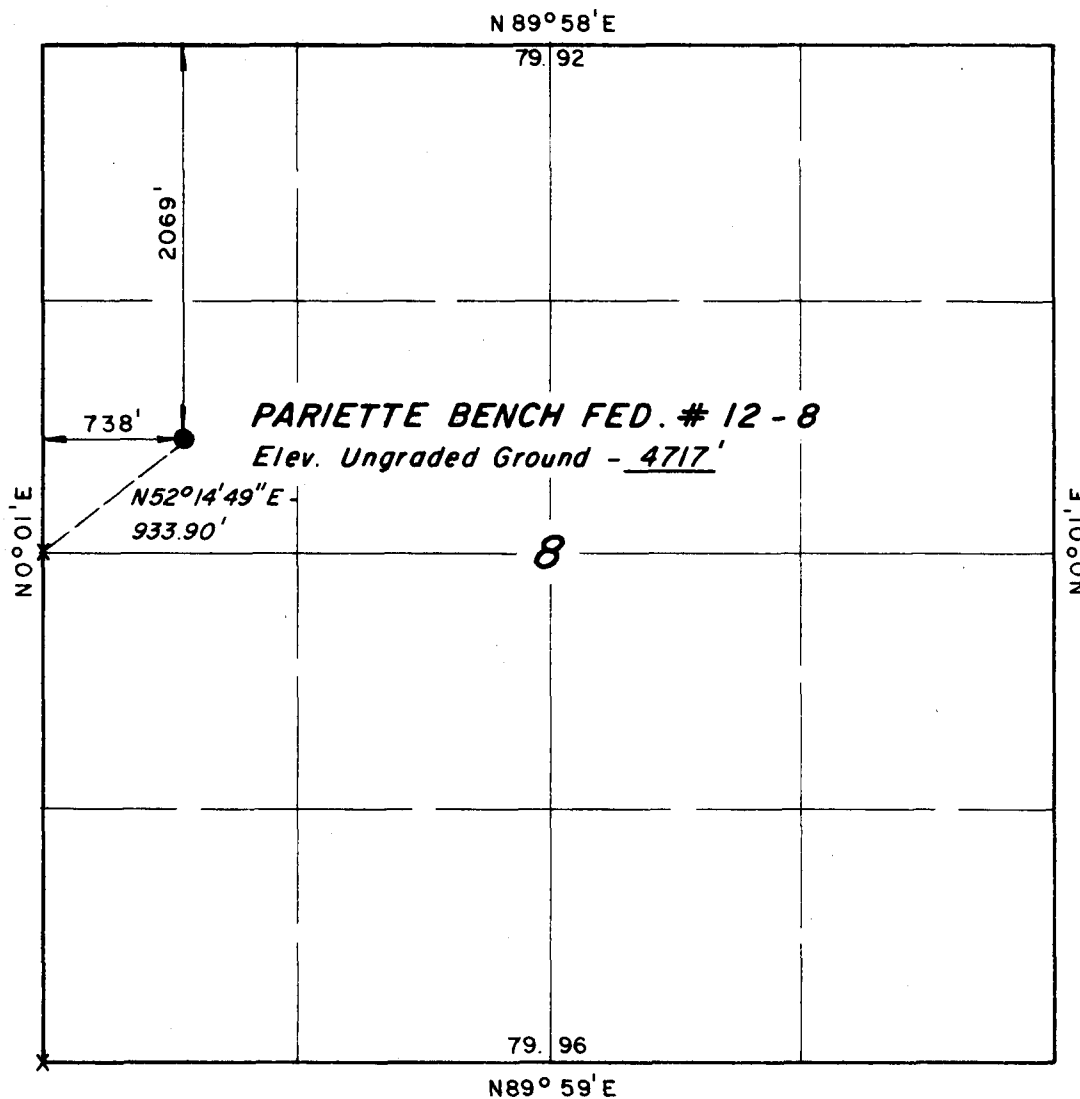
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

T 9 S , R 19 E , S . L . B . & M .



X = Section Corners Located

PROJECT

DIAMOND SHAMROCK CORP.

Well location , *PARIETTE BENCH*
FED. # 12-8 , located as shown in
the SW 1/4 NW 1/4 Section 8 , T 9 S ,
R 19 E , S . L . B . & M . Uintah County ,
Utah .



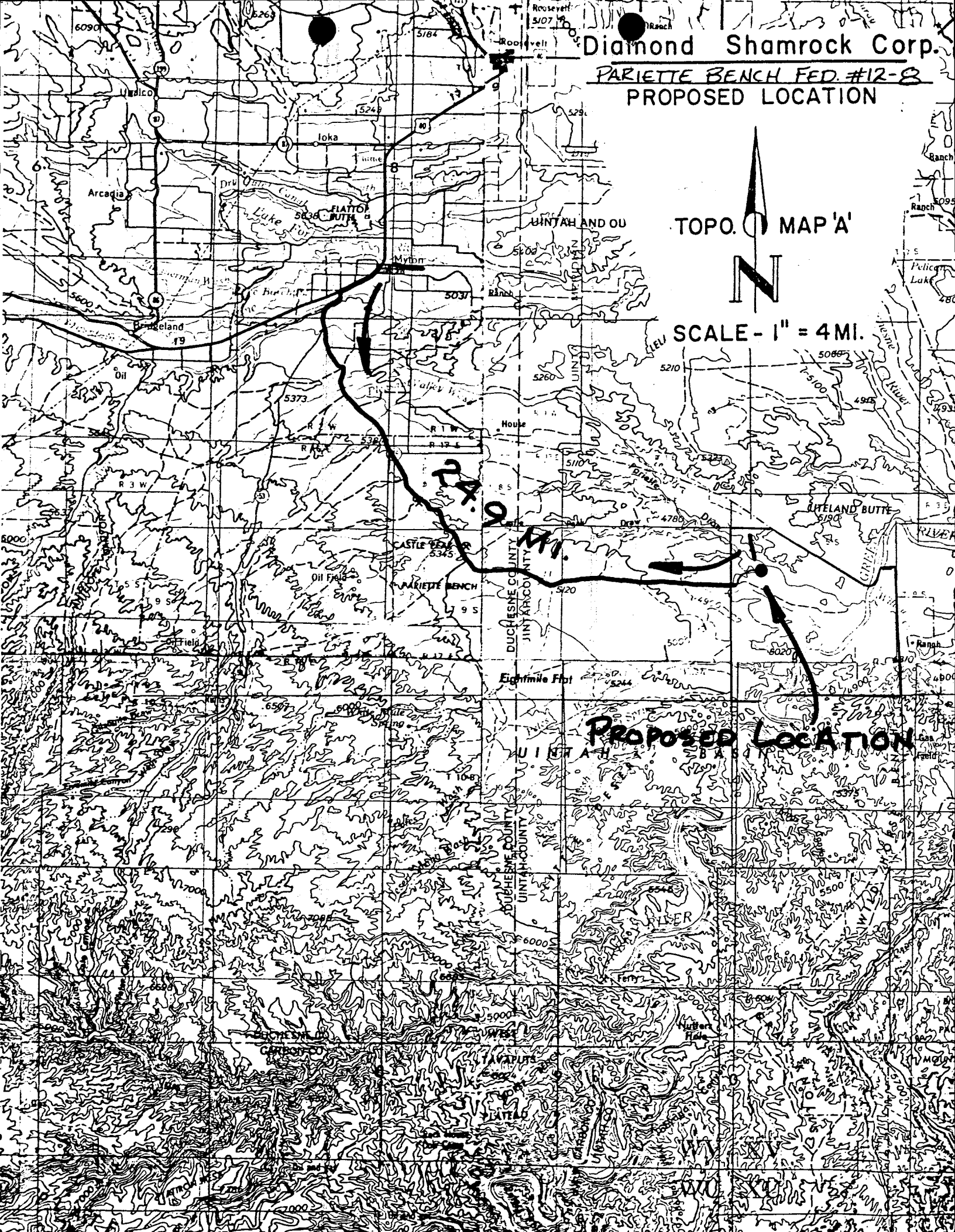
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P . O . BOX Q - 85 SOUTH - 200 EAST
VERNAL , UTAH - 84078

SCALE	1" = 1000'	DATE	10/7/81
PARTY	DA KR RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	DIAMOND SHAMROCK



Diamond Shamrock Corp.

PARIETTE BENCH FED. #12-8

PROPOSED LOCATION

TOPO. MAP 'A'



SCALE - 1" = 4 MI.

PROPOSED LOCATION

1. GEOLOGICAL NAME OF SURFACE FORMATION

- (A) Uintah Formation of Eocene Age

2. TOPS OF IMPORTANT GEOLOGICAL MARKERS

- (A) Green River 1250'
- (B) Douglas Creek Member 4455'
- (C) "I" Sand 4530'
- (D) 1st "K" Sand 4860'
- (E) 2nd "K" Sand 4920'
- (F) TWT 5274'
- (G) Lower Black Shale 5630'
- (H) T.D. 5700'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL OR GAS

- (A) Oil anticipated in "I" Sand, 1st "K" Sand, 2nd "K" Sand, TWT, Lower Black Shale

4. PROPOSED CASING PROGRAM

- (A) 250' of 8 5/8" surface casing 32# per foot.
5700' of 5 1/2" 15.5# per foot. (K-55)

5. SPECIFICATION FOR PRESSURE CONTROL EQUIPMENT

- (A) 12 inch 3000# Double Hydraulic B.O.P. with Pipe Rams and Blind Rams and Spherical BOP.
- (B) B.O.P. to be prissure tested before spudding and daily testing of closing units and rams while drilling.

6. PROPOSED CIRCULATING MEDIUM

- (A) Brine water is proposed to be used unless additional weight is needed to control pressures or heaving shale. In this event a chemical- gel fresh water mud will be used and Barite as needed to control pressure.

7. AUXILIARY EQUIPMENT TO BE USED

- (A) Upper Kelly
- (B) Float at Bit
- (C) Floor T.I.W. Valve (stabbing valve) for drill pipe
- (D) Gas Detector Logging Unit

8. TESTING, LOGGING AND CORING PROGRAM

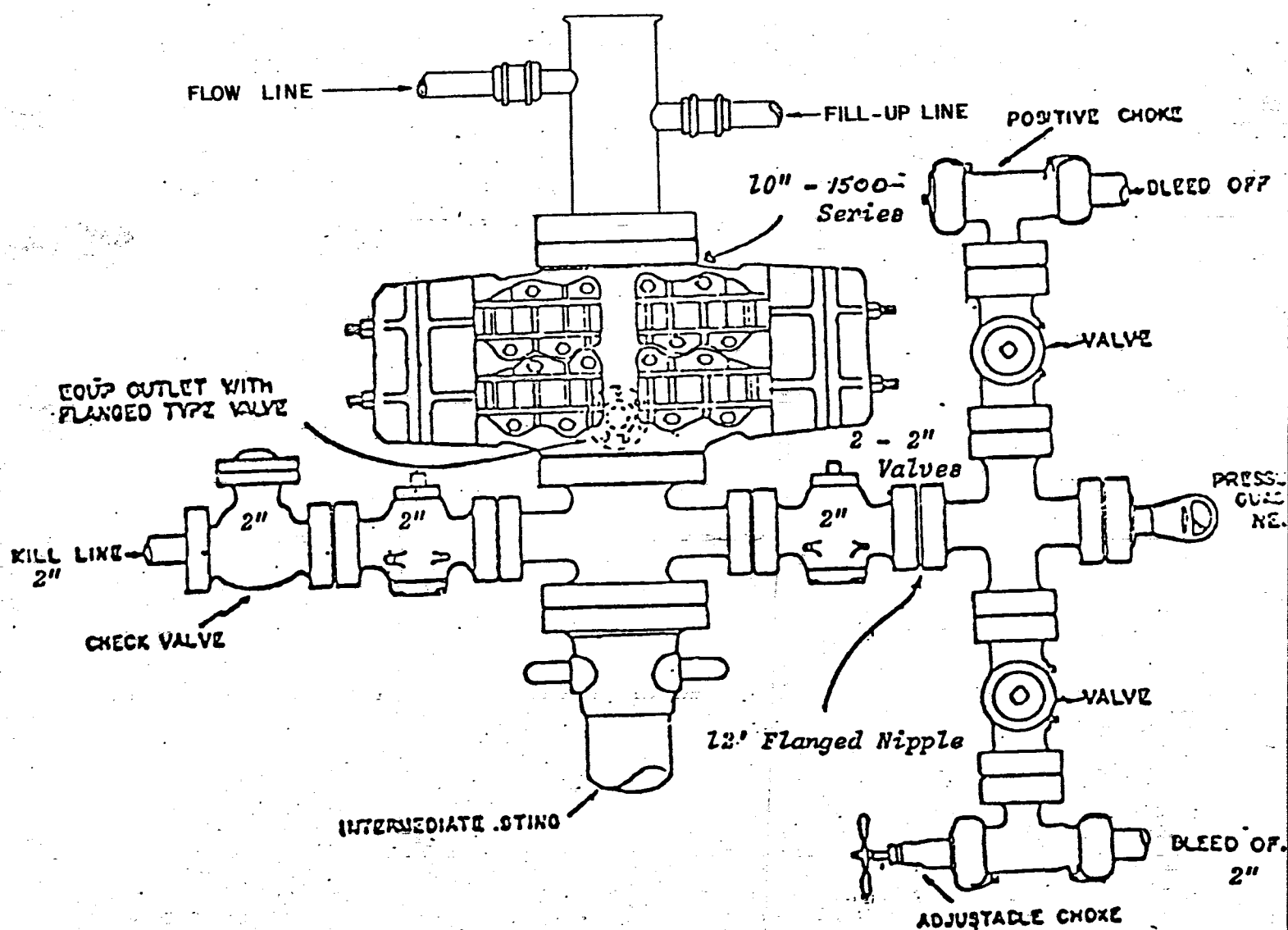
- (A) DIL-SFL Base of surface casing T.D.
- (B) GR-FDC-CNL Base of surface casing T.D.
- (C) Cyberlook - Base of surface casing T.D.
- (D) BHC-Sonic - Base of surface casing T.D.

9. ANTICIPATED ABNORMAL PRESSURES, TEMPERATURES OF HAZARDS

- (A) No abnormal pressures expected
- (B) No hydrogen sulfide gas expected

10. STARTING DATE AND DURATION OF OPERATIONS

- (A) Anticipated starting date as soon as approvals are made.
- (B) This well is anticipated to be drilled in approximately 30 days.



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;
ONE BLIND AND ONE PIPE RAM.

Diag. A

CEMENTING PROGRAM DESCRIPTION

5½" casing will be run to T.D. as stated in the 10 point plan, part #4, of the Application for permit to Drill NTL-6, utilizing a multiple stage cementing collar at the base of the Mahogany Zone. The productive zones will be covered with cement through the bottom of the 5½" production casing. The multiple stage collar will then be opened and portions of the Mahogany Zone containing Hydrocarbons will be covered with a second stage of cement.

The Placement of the cementing collar and the quantities of cement pumped will be determined after the Electrical logs are evaluated. This procedure will isolate the Douglas Creek Aquifer from both the productive Zones below in the Wasatch and Mesaverde as well as from the Hydrocarbons present in the Mahogany. The upper water zone will be isolated from the hydrocarbon bearing portions of the Mahogany.

DIAMOND SHAMROCK CORPORATION

13 Point Surface Use Plan

Well Location

Pariette Bench Fed #12-8

Located In

Section 8, T9S, R19E, S.L.B. & M.

Uintah County, Utah

DIAMOND SHAMROCK CORPORATION
Pariette Bench Fed #12-8
Section 8, T9S, R19E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach DIAMOND SHAMROCK CORPORATION, well location site Pariette Bench Fed #12-8, located in the SW 1/4 NW 1/4 Section 8, T9S, R19E, S.L.B. & M., Uintah County, Utah:

Proceed Westerly out of Myton, Utah along U.S Highway 40 - 1.4 miles + to the junction of this Highway and Utah State Highway 53; proceed Southerly along Utah State Highway 53 - 1.6 miles to its junction with Utah State Highway 216; proceed Southerly along State Highway 216 - 10.2 miles to its junction with an existing dirt road to the East proceed Easterly along this road 11.7 miles to its junction with the proposed access road (to be discussed in Item #2).

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exits to the South; thereafter the road is constructed with existing materials and gravels. The Highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service road and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in and range from clays to sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase, of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing road described in Item #1 in the SE 1/4 NE 1/4 Section 7, T9S, R19E, S.L.B. & M., and proceeds in a Easterly direction approximately 0.2 miles to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this road.

DIAMOND SHAMROCK CORPORATION
Pariette Bench Fed #12-8
Section 8, T9S, R19E, S.L.B. & M.

There will be no culverts required along this access road.

There will be no turnouts required along this road.

There are no fences encountered along this access road therefore there are no gates or cattleguards required.

The lands involved in this action are under B.L.M. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There are 6 known producing wells within a one mile radius of this location site. (See Topographic Map "B").

There are no known water wells, abandoned wells, drilling wells, shut-in wells or wells for observation or for other resources within a one mile radius.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are existing production facilities belonging to DIAMOND SHAMROCK CORPORATION with a one mile radius.

A tank battery site will be set at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to existing facilities in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access road approximately 23.4 miles from the Duchesne River at a point where it crosses under U.S. Highway 40.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

DIAMOND SHAMROCK CORPORATION
Pariette Bench Fed #12-8
Section 8, T9S, R19E, S.L.B. & M.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. Representative shall be notified before any construction begins on the proposed location site.

DIAMOND SHAMROCK CORPORATION
Pariette Bench Fed #12-8
Section 8, T9S, R19E, S.L.B. & M.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS-FOR-RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall will be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER- INFORMATION

The-Topography of the General Area - (See Topographic Map "A")

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Duchesne River is located approximately 10 miles to the North of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

DIAMOND SHAMROCK CORPORATION
Pariette Bench Fed #12-8
Section 8, T9S, R19E, S.L.B. & M.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of a non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush, some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area -- (See Topographic Map "B").

Pariette Bench Fed #12-8 is located approximately 600' South of Pariette Draw a non-perennial drainage which runs to the Southeast into the Green River.

The terrain in the vicinity of the location slopes from the Southwest through the location site to the North at approximately a 2.5% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Bill Elliot
DIAMOND SHAMROCK CORPORATION
85 South 200 East
Vernal, UT 84078

1-801-789-5270

DIAMOND SHAMROCK CORPORATION.
Pariette Bench Fed #12-8
Section 8, T9S, R19E, S.L.B. & M.

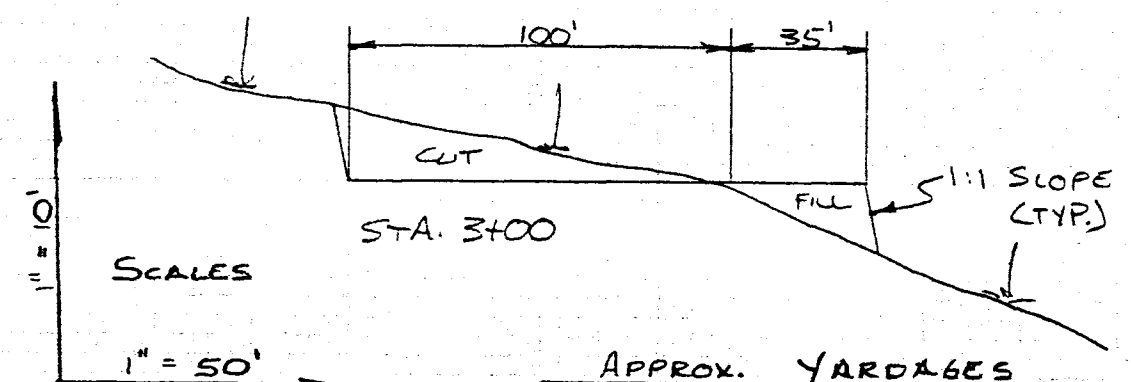
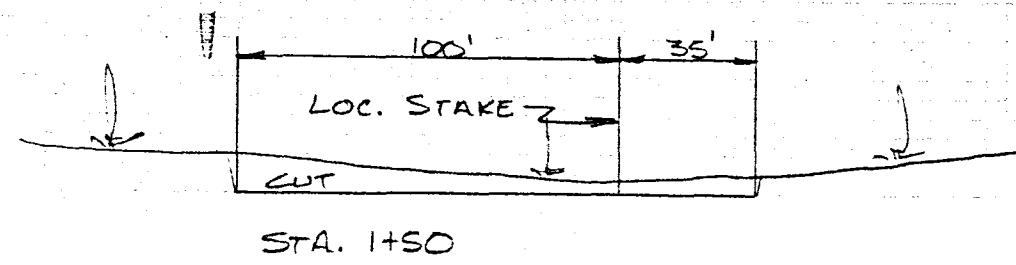
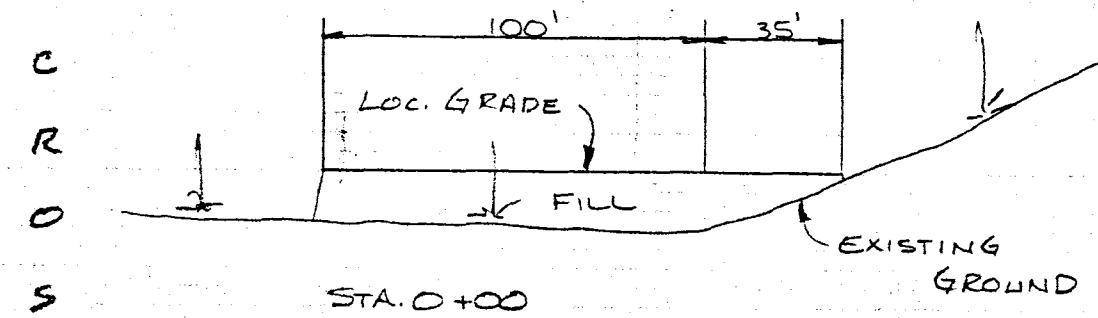
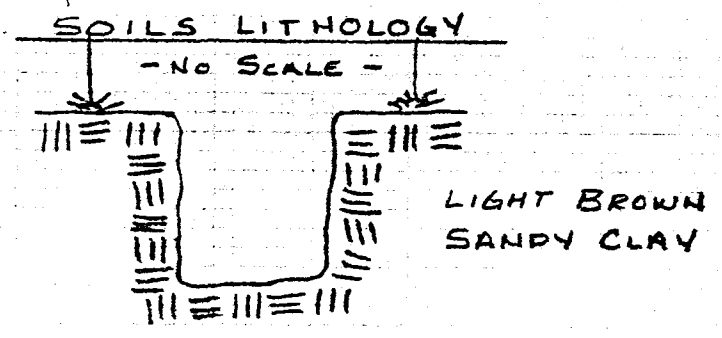
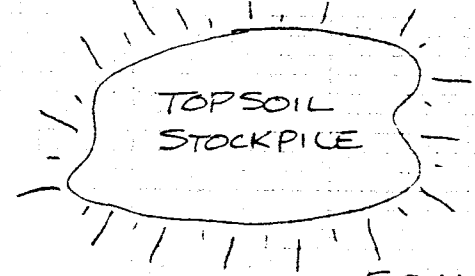
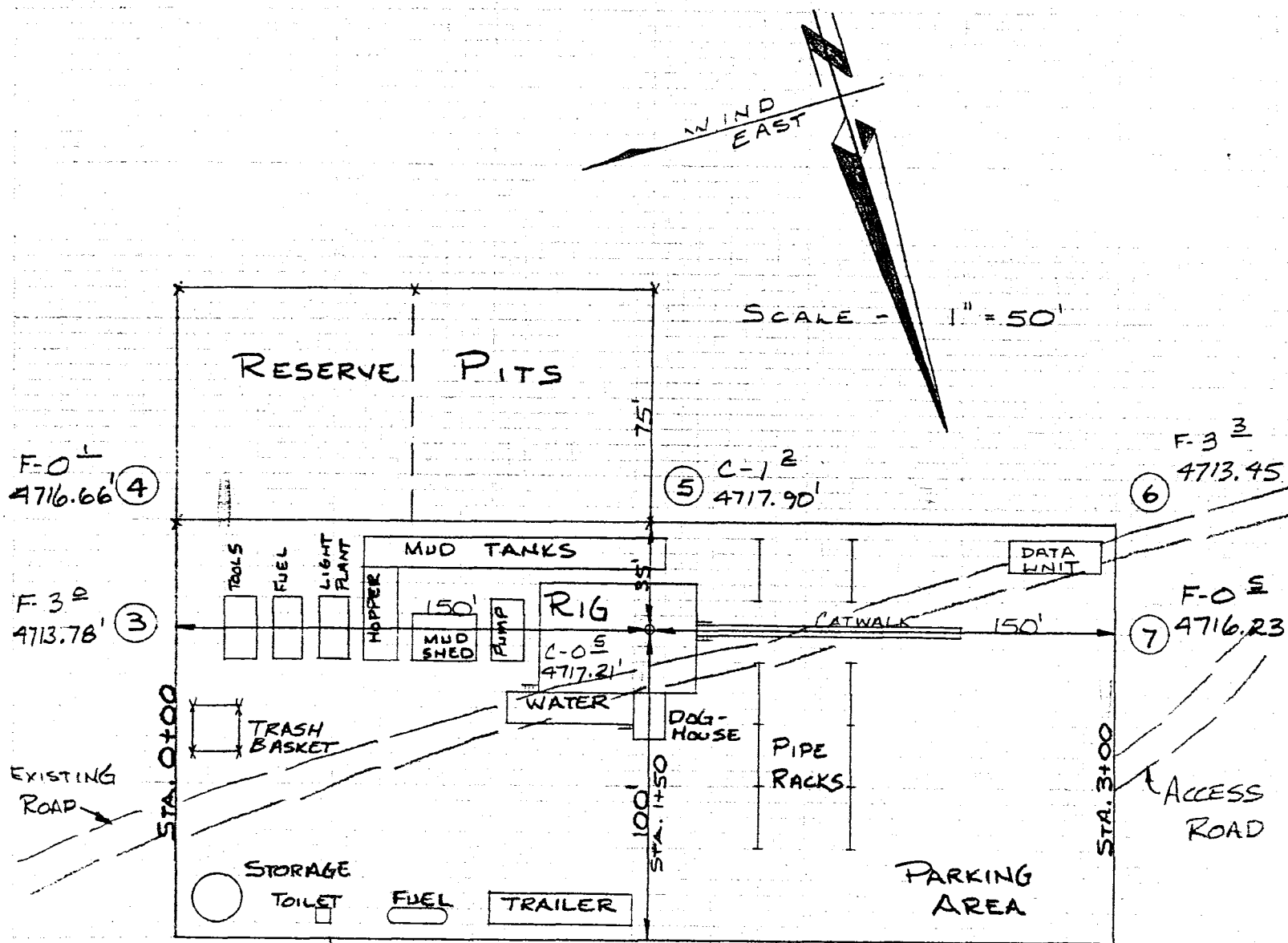
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by DIAMOND SHAMROCK CORPORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

10-14-81
Date

Bill Elliot
Bill Elliot

DIAMOND SHAMROCK CORP.
PARIETTE BENCH FED. #12-8

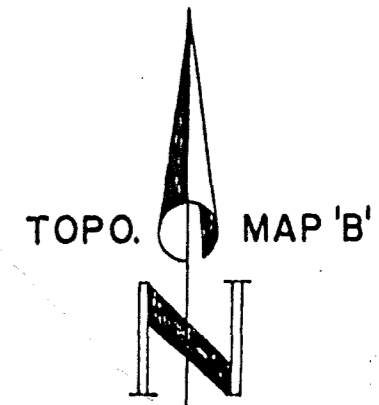


APPROX. YARDAGES
CU. YDS. CUT - 1768
CU. YDS. FILL - 1145

Diamond Shamrock Corp.

PARIETTE BENCH FED. #12-8

PROPOSED LOCATION



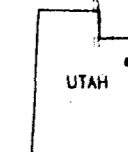
SCALE - 1" = 2000'

ROAD CLASSIFICATION

Medium-duty ——— Light-duty ———

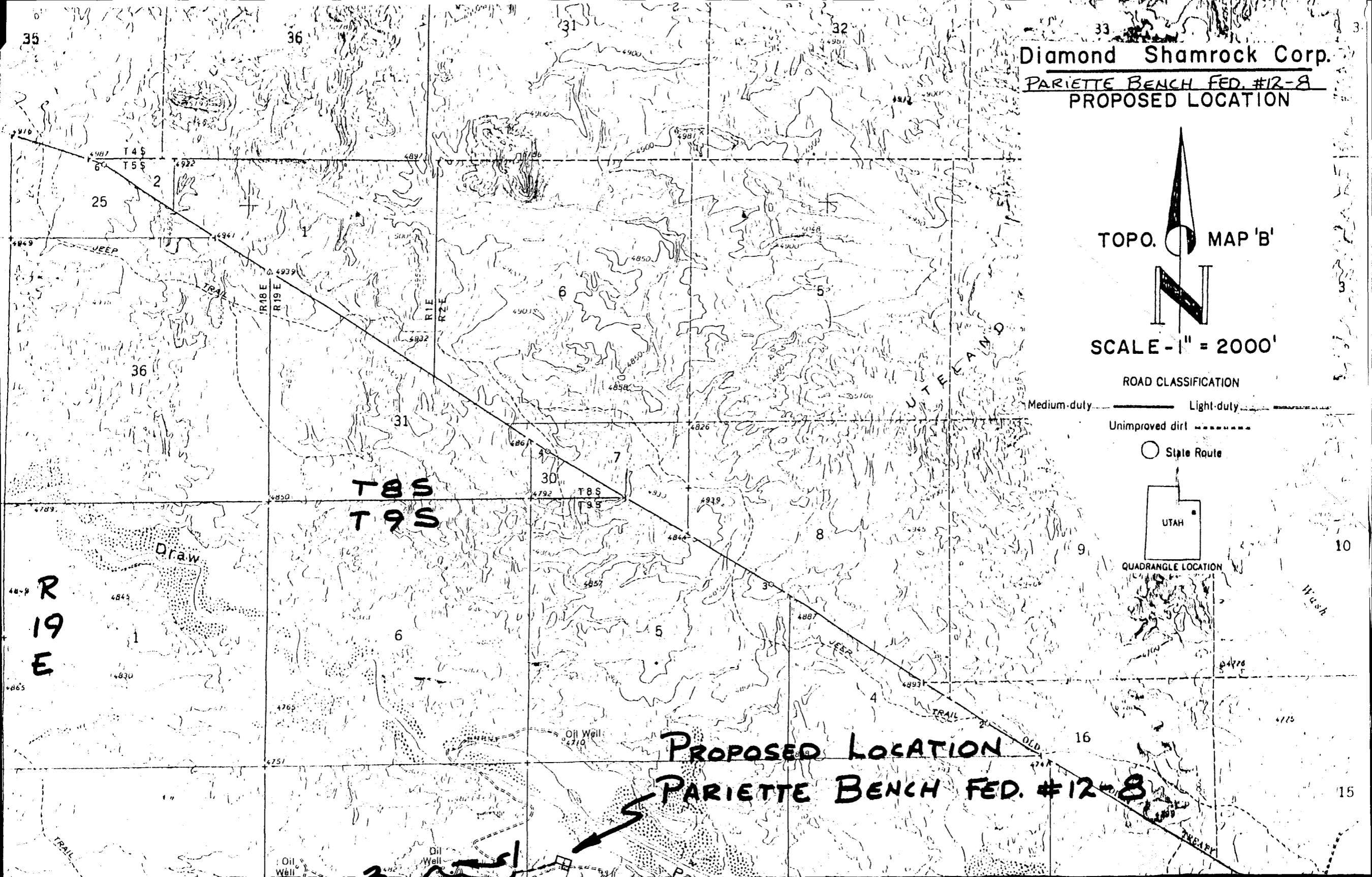
Unimproved dirt - - - - -

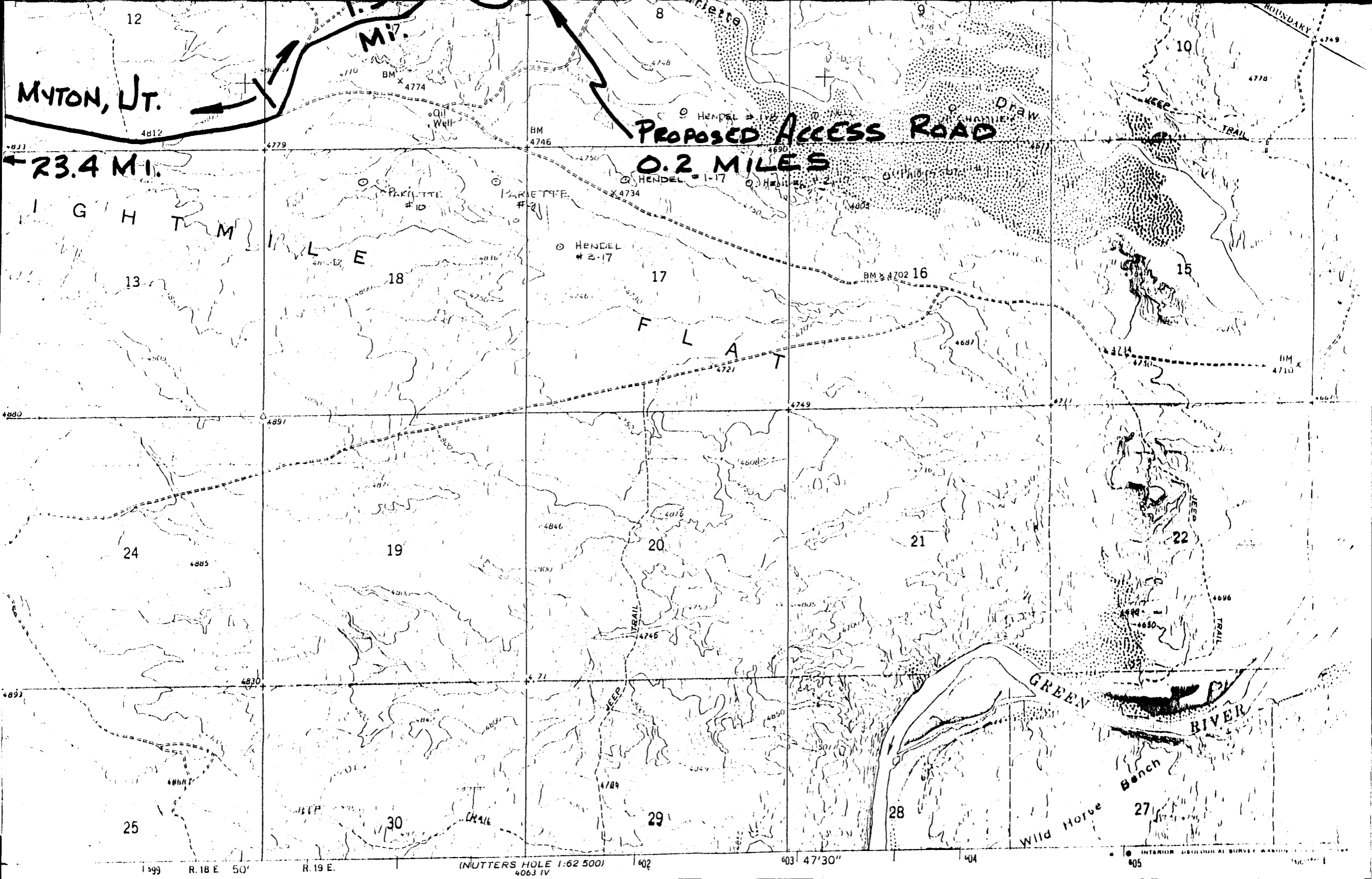
○ State Route



QUADRANGLE LOCATION

PROPOSED LOCATION
PARIETTE BENCH FED. #12-8





MYTON, UT.

23.4 MI.

Proposed Access Road

0.2 MILES

LIGHT MILE

FLAT

GREEN RIVER

Bench

Wild Horse

INUTTERS HOLE 1:62 500

INTERIOR GEOLOGICAL SURVEY

PARIETTE BENCH FED. #12-8
PROPOSED LOCATION

N

SCALE - 1" = 4 MI.

PROPOSED LOCATION

** FILE NOTATIONS **

DATE: Oct. 26, 1981

OPERATOR: Diamond Shamrock

WELL NO: Pariette Bench Federal #12-8

Location: Sec. 8 T. 9S R. 19E County: Wintah

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-047-30114

CHECKED BY:

Petroleum Engineer: M. J. Munder 10-28-81
Unit well

Director: _____

Administrative Aide: ~~of an P.m. Rule C-3,~~

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation Fed.

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

October 28, 1981

Diamond Shamrock
Drawer "E"
Vernal, Utah 84078

RE: Well No. Parolette Bench Federal #12-8,
Sec. 8, T. 9S, R. 19E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

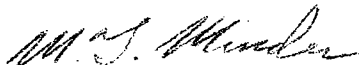
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31114.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Michael T. Minder
Petroleum Engineer

MTM/db
CC: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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DRILL ☒DEEPEN ☐PLUG BACK ☐

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DIAMOND SHAMROCK

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Drawer E Vernal, Utah 84078 801-789-5270

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A.S.A.P.

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24.

SIGNED

B. E. E. E. E.

TITLE District Superintendent

DATE

10-14-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

(Orig. Sgd.) A. M. RAFFOUL

TITLE

E. W. Guynn

District Oil & Gas Supervisor

DATE

NOV 17 1981

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

NOTICE OF APPROVAL

State 046

Identification CER/EA No. 029-82

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Diamond Shamrock Corporation
Project Type Oil Well
Project Location 2082' FNL & 781' FWL - Sec. 8, T. 9S, R. 19E
Well No. 12-8 Lease No. U-4493
Date Project Submitted October 19, 1981

FIELD INSPECTION Date November 3, 1981

Field Inspection
Participants

Greg Darlington - USGS, Vernal, Utah
Gary Slagel - BLM, Vernal, Utah
Dave Zellanardo - BLM, Vernal, Utah
Bill Elliot - Diamond Shamrock
Floyd Murray - D. E. Casada
Allen Lee - D. E. Casada

Related Environmental Documents: Unit Resource Analysis, Duchesne Planning
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

November 10, 1981
Date Prepared

Greg Darlington
Environmental Scientist

I concur

NOV 12 1981
Date

W. P. Martin FOR E. W. GUYNN
District Supervisor DISTRICT OIL & GAS SUPERVISOR

PROPOSED ACTIONS:

Diamond Shamrock plans to drill the #12-8 well, a 5700' oil test of various formations. About 1.3 miles of new access road will be required to reach the existing road as recommended by the Vernal BLM (see map). A pad 135' x 300' and a reserve pit 120' x 120' are planned for the location. The original stake 4 would be the southeast pit corner, but the entire pad and wellsite would be shifted about 43' east and 13' south. This would move the wellsite directly in the direction of stake 3 and the new coordinates are estimated as 2082' FNL & 781' FWL. This would mitigate some impacts to a planned Canada Goose refuge although this well would represent considerable impact on these plans of the BLM.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations;
2. lease stipulations;
3. provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report;
4. construct production tanks and dykes so as to conceal movement of the pumping unit and minimize disruption to pair formation and nest initiation of Canada Geese; and
5. observe the March 1 through May 31 drilling and construction stipulation of the BLM or consult fully regarding any needful modifications of it.

6. As requested by the Vernal BLM a qualified archaeologist should be present during pad construction.

FIELD NOTES SHEET

Date of Field Inspection: November 3, 1981

Well No.: 12-8

Lease No.: U-4493

Approve Location: Moved 45' toward Stake 3

Approve Access Road: Re-routed

Modify Location or Access Road: Moved location 43' East 13' South
to avoid movement on the skyline of a pond disturbing the goose
habitat planned for this area.

Re-routed access per suggestions of BLM and D.E. Canada at onsite.
Redimensioned pits to 120' by 120'.
Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Topsoil near (7) Place tank batteries near (6) and (7)

dyke the batteries. Pumper would come in about twice a week
to load tank trucks according to Bill Elliott's estimate.

Looked at possible access to a Pan Am well in Section 5 Bill is thinking
of Drilling decided it would be easiest to come in from the North off the Indian Reservation
for that one then to connect those two. A goose pond is being built. Geese
can be disturbed by the skyline effect of movement. It will prevent their nesting.
Proposed location was in a good spot except for the goose pond concerns
and access road construction required. BLM requests no drilling activity in
March or April.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	November 3, 1981	
Unique charac- teristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
7. National Register historic places							1, 6		
8. Endangered/ threatened species							1, 6		
9. Violate Federal, State, local, tribal law							1, 2, 4, 6	✓	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the items 1-7.*



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

T & R
U-801

November 4, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Joint Onsite Inspection
Diamond Shamrock
T9S, R19E, Sec. 8
Pariette Bench Federal #12-8

Dear Mr. Guynn:

On November 3, 1981, a joint onsite inspection was made of the above referenced well site locations and proposed access roads by people representing Diamond Shamrock, Casada Construction, USGS, and the BLM. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
3. Topsoil will be stockpiled as addressed in the applicants 13 point plan. Our office recommends the top 6-10 inches of soil materials be stockpiled.
4. The BLM will be notified at least 24 hours prior to any construction.
5. The BLM will be notified at least 24 hours prior to any rehabilitation.
6. A burn pit will not be constructed. There will be no burying of garbage or trash at the location. All trash must be contained and hauled to an approved disposal site.
7. All permanent (on site for six (6) months duration or longer) structures constructed or installed shall be painted a flat (non-reflective) earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved

equal. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.

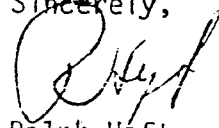
8. There will be no pad construction or drilling from March 1 to May 31 so as to not disrupt pair formation and nest initiation of Canada Geese.
9. The entire location will be moved 45' southeast.
10. The pit dimensions will be 120' x 120'.
11. The topsoil will be placed at point #7.
12. Should this well be a producer, the BLM will be notified 48 hours in advance of when the production facilities will be put in place so a BLM representative may be present.
13. The access road will be changed as discussed at the joint onsite. (See attached map).

An archaeological clearance has been conducted by Archaeological-Environmental Research Corporation of the proposed drill sites and access roads. Two cultural resource sites were found in the immediate vicinity, requiring a qualified archaeologist to be present during pad construction.

Please note

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna and their habitats.

Sincerely,



Ralph Heft
Area Manager
Diamond Mountain Resource Area

cc: USGS, Vernal
Diamond Shamrock, Vernal
Casada Construction, Vernal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-4493
Communitization Agreement No. N/A
Field Name Pariette Bench
Unit Name N/A
Participating Area N/A
County Uintah State Utah
Operator Diamond Shamrock Corporation
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of December, 19 81


(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
12-8	8 SW/NW	9S	19E	DRG.					Pariette Bench Federal 12-8
					12-12	Spud and drill to 266' GR. and set 8 5/8" casing @ 280' KB. Cement w/ 250 sxs.			
					12-13	thru 12-25 WORT.			

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX
Authorized Signature: 	Address: <u>5730 W. Yellowstone Casper, Wy.</u>		
Title: <u>Asst. Dist. Dir. Supt.</u>	Page _____ of _____		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-4493
Communitization Agreement No. N/A
Field Name Pariette Bench
Unit Name N/A
Participating Area N/A
County Uintah State Utah
Operator Diamond Shamrock Corporation
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of January, 19 82


(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
12-8	8 SW/NW	9S	19E	DRG.					Pariette Bench Federal 12-8
					12-26 thru 1-5	WORT			
					1-6	RURT and drill to 465'			
					1-7 thru 1-15	Drill to 5720' and log			
					1-16	Run 5 1/2" casing set @ 5720' and cement w/ 1400			
						sxs. and release rig.			
					1-17 thru 1-19	WOCT			
					1-20	MICT and RUCT			
					1-21	P.U. tbg. drill and clean out to PBTD, displace w/ 2% KCL			
					1-22	POOH and run CBL-VDL. Perforate. TIH w/ packer			
					1-23	Swab test.			
					1-24	Acidize w/ 1500 gal., 7.5% HCL. Swab test			
					1-25	Swab test. POOH, RIH w/ BP. POOH. Perforate.			

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX
Authorized Signature: 	Address: 5730 W. Yellowstone Casper, Wy.		
Title: <u>Asst. Dist. Drlg. Supt.</u>	Page _____ of _____		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-4493

Communitization Agreement No. N/A

Field Name Pariette Bench

Unit Name N/A

Participating Area N/A

County Uintah State Utah

Operator Diamond Shamrock Corporation

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
12-8	8 SW/NW	9S	19E	DRG					Pariette Bench Federal 12-8
					1-26	Frac. w/ 870 bbl	7.5% HCL acid gel		
					1-27	RIH w/ BP. POOH and Perforate			
					1-28	Frac. w/ 651 bbl	7.5 % HCL acid gel		
					1-29	RIH and retrieve BP and re-set			
					1-30	POOH. Perforate. frac. w/ 1214 bbl.	7.5 % HCL acid gel		
					1-31	RIH w/ BP and POOH. Perforate. Frac. w/ 1203 bbl	7.5% acid gel		
					2-1	RIH and retrieve BP, POOH. RIH and retrieve BP, POOH			
					2-2	RIH and clean hole. Flow back frac. fluid.			
					2-3	Swab test			
					2-4	Run rods. Release rig and Turn to Production.			

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature] Address: 5730 W. Yellowstone Casper, Wy.

Title: Asst. Dist. Drlg. Supt.

Page _____ of _____



**Diamond
Shamrock**

ROUTING SLIP

FORM 568-R

Please initial and date in the appropriate columns after your name and send to the individual whose name appears below yours or, if your name is last, return to:

To	Dept.	Initials	Date Sent
<u>CLEON B</u>			
<u>FEIGHT</u>			
<u>State of Utah</u>			

PER YOUR REQUEST	
PLEASE HANDLE	
PLEASE APPROVE	
PLEASE NOTE AND RETURN	
FOR YOUR INFORMATION	
PLEASE SEE ME	
PLEASE ADVISE	
YOUR FILE	

REMARKS

RECEIVED
FEB 10 1982

**DIVISION OF
OIL, GAS & MINING**

Originated by

Date

2/10/82

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
DIAMOND SHAMROCK CORPORATION

3. ADDRESS OF OPERATOR
P.O. DRAWER "E", VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2069' FNL 738' FWL SW/NW
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	TANK BATTERY INSTALLATION	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ON THE BACK OF THIS SUNDRY NOTICE IS A SCHEMATIC
DIAGRAM SHOWING THE TANK BATTERY ON THE SUBJECT
WELL. WORK WAS COMPLETED ON FEBRUARY 2, 1982

RECEIVED
FEB 16 1982

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED William L. Elliott TITLE DISTRICT SUPERINTENDENT DATE 2-10-82
WILLIAM L. ELLIOTT

(This space for Federal or State office use)

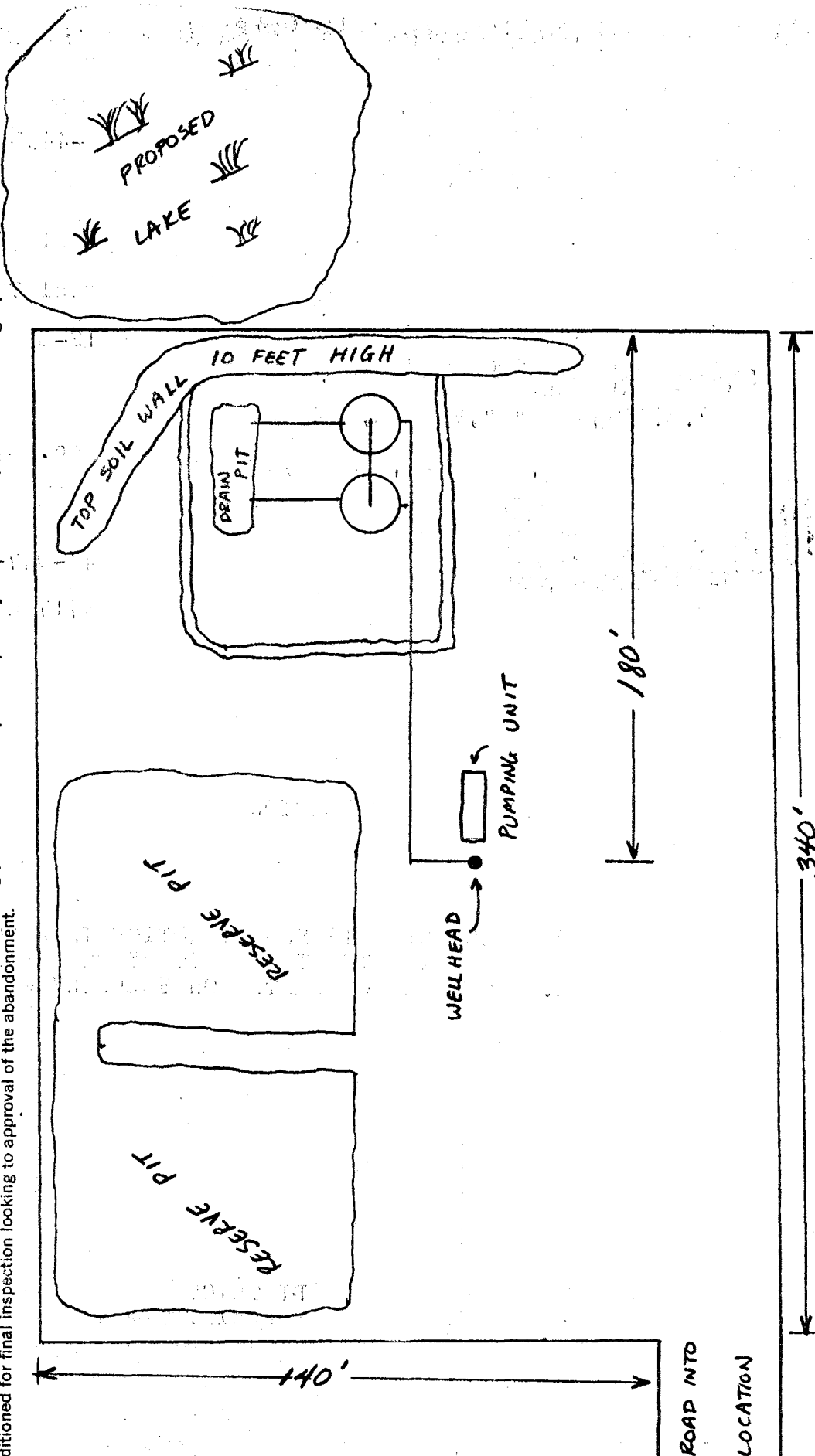
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR

5730 W. Yellowstone Casper, Wyo. 82604

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2082' FNL, 787' FWL SW/NW

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud Notice

5. LEASE

U-4493

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Pariette Bench Federal

8. FARM OR LEASE NAME

9. WELL NO.

12-8

10. FIELD OR WILDCAT NAME

Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8, T9S, R19E, S.L.B.&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4717' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded @ 8:00 a.m. on 12-12-81 with a dry hole spudder (All Western Rig #1) and drilled 12 1/4" hole. Set 266' of 8 5/8", 24#, K-55 casing and cemented with 250 sxs.

RECEIVED
APR 21 1982

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Dist. Drlg. Supt DATE 4-16-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-4493

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Pariette Bench Federal

8. FARM OR LEASE NAME

9. WELL NO.

12-8

10. FIELD AND POOL, OR WILDCAT

Monument Butte *Wildcat*11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 8, T9S, R19E SLB&M

12. COUNTY OR
PARISH

Utah

13. STATE

Utah

19. ELEV. CASINGHEAD

4,717'

23. INTERVALS
DRILLED BY

280'-5,720'

25. WAS DIRECTIONAL
SURVEY MADE

N/A

27. WAS WELL CORED

N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR

5730 West Yellowstone Hwy. Casper Wyoming 82604

4. LOCATION OF WELL (Report location clearly and in accordance with all State requirements)*

At surface 2,082' FNL, 781' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-047-31114

DIVISION OF

OIL, GAS & MINING

10-28-81

15. DATE SPURRED

12-12-81

16. DATE T.D. REACHED

1-16-82

17. DATE COMPL. (Ready to prod.)

4-15-82

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

4,717' GR

20. TOTAL DEPTH, MD & TVD

5,720'

21. PLUG, BACK T.D., MD & TVD

5,686'

22. IF MULTIPLE COMPL.,
HOW MANY*

N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4,806'-4,814', 4,834'-4,844', 4,946'-4,954' Green River

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SFL, FDC-CNL, GR-BHC, Sonic CBL-VDL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	280' KB	12 1/2"	250 sks.	-0-
5 1/2"	15.5#	5,720'	7 7/8"	1,400 sks.	-0-

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	4,710'	N/A

31. PERFORATION RECORD (Interval, size and number)

4,806'-4,814'	.48	14 shots
4,834'-4,844'	.48	44 shots
4,946'-4,954'	.48	54 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4,806'-4,844'	1,071 bbl. Acid Gel
4,946'-4,954'	593 bbl. Acid Gel.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-15-82		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-15-82	24	N/A	→	32	10	63	312:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	N/A	→	N/A	N/A	N/A	30@60°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

TEST WITNESSED BY

Bill Elliott

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Don Chiles

TITLE

Dist. Drlg. Supt.

DATE 4-20-82

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
12-8				Mahogany Oil Shale	1,244'	
				Horse Bench	1,994'	
				Bottom Mahogany Oil Shale		3,034'
				Garden Gulch	3,522'	
				Douglas Creek	4,450'	
				Upper Black Shale	5,040'	
				Wasatch Tongue	5,260'	
				Lower Black Shale	5,616'	
				T.D.	5,720'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR
Diamond Shamrock Corporation
3. ADDRESS OF OPERATOR
5730 W. Yellowstone Casper, Wyo. 82604
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2082' FNL, 787' FWL SW/NW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Correction Notice</u>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Diamond Shamrock Corporation wishes to correct the field name which was submitted incorrectly for the above listed well on the Well Completion or Recompletion Report and Log (form 9-330). The field was previously submitted as the Monument Butte. Please correct all records to show the field name as Pariette Bench.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Steve Quinn TITLE Dist. Prod. Supt. DATE 5-19-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 15, 1982

Diamond Shamorck Corporaton
5730 West Yellowstone
Casper, Wyoming 82604

Re: Well No. Pariette Bench
Federal #12-8
Sec. 8, T. 9S, R. 19E.
Uintah County, Utah

Well No. Castle Peak
Federal #22-15
Sec 15, T. 9S, R. 16E.
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office April 20, 1982 & April 12, 1982, from above referred to wells, indicates the following electric logs were run: #12-8, DIL-SFL, FDC-CNL, GR-BHC, Sonic, CBL-VDL; #22-15, DIF-SFL, GR-FDC-CNL, BHC-Sonic, CBL-VDL. As of todays date, this office has not received these logs: #12-8, GR-BHC, Sonic; #22-15, BHC-Sonic.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 10, 1983

Diamond Shamrock Corporation
5730 West Yellowstone
Casper, Wyoming 82604

RE: Well No. Pariette Bench
Federal #12-8
API #43-047-31114
Sec. 8, T. 9X, R. 19E.
Uintah County, Utah

2nd NOTICE

Well No. Castle Peak
Federal #22-15
API #43-047-31114
Sec. 15, T. 9S, R. 16E.
Duchesne County, Utah

Gentlemen:

Our office contacted you on June 15, 1982 requesting that you send in the electric logs for the above referred to wells.

According to our records, "Well Completion Reports" filed with this office April 20, 1983 and April 12, 1982 from above referred to wells, indicate the following electric logs were run: #12-8: DIL-SFL, FDC-CNL, GR-BHC, Sonic, CBL-VDL; #22-15: DIF-SFL, GR-FDC-CNL, BHC-Sonic, CBL-VDL. As of today's date, this office has not received these logs: #12-8; GR-BHC, Sonic; and #22-15: BHC-Sonic.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

**You are in violation of the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj



Diamond Shamrock
Exploration Company

November 14, 1983

Ms. Claudia Jones
Well Records Specialist
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Your letter (copy enclosed)
Pariette Bench Fed. 12-8 API #43-047-31114
Castle Peak Fed. 22-15 API #43-013-30634

Ms. Jones,

As per our conversation of this date, I am enclosing amended copies of the completion reports on the subject wells, showing the actual logs run. The completion reports have been signed by the District Production Engineer and we are sorry for the inconvenience this has caused.

Should you require additional information please contact this office at the address or phone number listed below.

Sincerely yours,

Lonnie Nelson
DIAMOND SHAMROCK EXPLORATION
Vernal District Office

RECEIVED
NOV 15 1983

DIVISION OF
OIL, GAS & MINING

Enclosures

xc: Wes Childers/Casper
file

SUBMIT IN DUPLICATE
(See other instructions
on reverse side)STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ESTER. ☐ Other _____

2. NAME OF OPERATOR

Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR

5730 West Yellowstone Hwy. Casper Wyoming 82604

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2,082' FNL, 787' FWL

SW/NW

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-047-31114

11-17-81

15. DATE SPUDDED

12-12-81

1-16-82

4-15-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4,717' GR

19. ELEV. CASING HEAD

4,717'

20. TOTAL DEPTH, MD & TVD

5,720'

21. PLUG, BACK T.D., MD & TVD

5,686'

22. IF MULTIPLE COMPL.,
HOW MANY*

N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS

280'-5,720'

CABLE TOOLS

N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4,806'-4,814', 4,834'-4,844', 4,946'-4,954'

Green River

25. WAS DIRECTIONAL
SURVEY MADE

N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SFL, FDC-CNL, Cyberlook (Schlumberger) CBL (Gearhart)

27. WAS WELL CORED

N/A

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PUMPED
8 5/8"	24#	280' KB	12 1/2"	250 sks.	-0
5 1/2"	15.5#	5,720'	7 7/8"	1,400 sks.	-0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 3/8"	4,710'	N/A

31. PERFORATION RECORD (Interval, size and number)

4,806'-4,814'	.48	14 shots
4,834'-4,844'	.48	44-shots
4,946'-4,954'	.48	54 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4,806'-4,844'	1,071 bbl. Acid Gel
4,946'-4,954'	593 bbl. Acid Gel.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4-15-82		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'M. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
4-15-82	24	N/A	→	32	10	63	312:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
N/A	N/A	→	N/A	N/A	N/A	30@60°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

TEST WITNESSED BY

Bill Elliott

35. LIST OF ATTACHMENTS

None

District Prod. Eng. (Amended 11-14-83)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Dist. Drlg. Supt.

DATE 4-20-82

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
12-8				Mahogany Oil Shale	1,244'	
				Horse Bench	1,994'	
				Bottom Mahogany Oil Shale	3,034'	
				Garden Gulch	3,522'	
				Douglas Creek	4,450'	
				Upper Black Shale	5,040'	
				Wasatch Tongue	5,260'	
				Lower Black Shale	5,616'	
				T.D.	5,720'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-4493

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PARIETTE BENCH FEDERAL

9. WELL NO.

12-8

10. FIELD AND POOL, OR WILDCAT

PARIETTE BENCH FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SECTION 8, T9S, R19E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

14. PERMIT NO.

43-047-31114

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4717' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☒
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

DIAMOND SHAMROCK requests permission to plug and abandon the Pariette Bench Federal #12-8 well as follows:

1. Pull out of hole with rods and pump.
2. Spot plug #1 from 4700-4900' with 23 sacks of Class "G" cement.
3. Spot plug #2 from 2900-3100' with 23 sacks of Class "G" cement.
4. Spot plug #3 from 1100-1300' with 23 sacks of Class "G" cement.
5. Spot a 25 sack plug at surface.
6. Squeeze a 34 sack plug down 8 5/8" x 5 1/2" casing annulus (via casinghead valve) and flush with 5 bbls water.
7. Cut off wellhead when cement is set up and set a dryhole marker.
8. Reclaim location to original condition.

The Vernal BLM office will be contacted for final inspection when abandonment and reclamation are complete.

RECEIVED
FEB 3 1984

18. I hereby certify that the foregoing is true and correct

SIGNED

Jeff H. Ronk

TITLE PRODUCTION ENGINEER

DATE 2-7-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-9-84

BY: *[Signature]*

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 2, 1984

Diamond Shamrock Exploration Company
P.O. Box Drawer "E"
Vernal, Utah 84078

Gentlemen:

Re: Well No. Pariette Bench Federal 12-8 - Sec. 8, T. 9S., R. 19E.
Uintah County, Utah - API #43-047-31114

This office has received a "Sundry Notice" of intent to abandon the above subject well dated February 7, 1984, however, we have not received a subsequent report of abandonment.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells", for you to complete and return to this office in order to bring this well into compliance with the above stated rule.

Page 2
Diamond Sharmrock Exploration Co.
Well No. Pariette Bench Fed. 12-8
October 2, 1984

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to the above matter.

Sincerely,

A handwritten signature in cursive script, reading "Claudia Jones".

Claudia Jones
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
00000007/13-14



Diamond Shamrock
Exploration Company

RECEIVED

OCT 15 1984

DIVISION OF OIL
GAS & MINING

October 11, 1984

State of Utah-Dep't of Nat'l Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

ATTENTION: Claudia Jones

Dear Claudia,

Regarding your letter of October 2, 1984, concerning the abandonment of the Pariette Bench Federal #12-8 well, this letter and attached Sundry Notice is to inform you that Diamond Shamrock Exploration Company requests that this well's status be changed from 'Oil Well-Shut in' to 'Oil Well-Temporarily abandoned'. We do not want to plug and abandon this well at this time because we plan to use it at some future date for secondary recovery operations.

We also wish to change the status on the Pariette Bench Federal #32-17 well (API 43-047-31237) to 'Oil Well-Temporarily abandoned,' as per the attached Sundry Notice.

Sincerely,

Jeff H. Ronk-Production Engineer
DIAMOND SHAMROCK EXPLORATION COMPANY
Vernal District Office

attachments

JHR/ln

xc: file

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
DIAMOND SHAMROCK EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER "E", VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2082' FNL & 787' FWL (SW/NW)

14. PERMIT NO.
43-047-31114

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4717' GR

RECEIVED

OCT 15 1984

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-4493

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
PARIETTE BENCH FEDERAL

9. WELL NO.
#12-8

10. FIELD AND POOL, OR WILDCAT
PARIETTE BENCH FIELD

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
SEC. 8, T9S, R19E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐

FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐ ABANDON* ☐

REPAIR WELL ☐ CHANGE PLANS ☐

(Other) TEMPORARILY ABANDONED ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐

FRACTURE TREATMENT ☐ ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK EXPLORATION COMPANY requests that the status on the Pariette Bench Federal #12-8 well be changed to temporarily abandoned. We received BLM & State of Utah approval to plug and abandon this well in February of this year, but decided not to plug the well due to it's secondary recovery potential.

All surface equipment has been removed and the location has been partially reclaimed.

The BLM and State of Utah will both be informed should DIAMOND SHAMROCK EXPLORATION COMPANY decide to re-commence operations on this well.

Federal approval of this action
is required before commencing
operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jeff A. Ronk

TITLE PRODUCTION ENGINEER

DATE OCTOBER 11, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

① For TA, cement plug or bridge plug
must be set to isolate parts
from wellbore.

*See Instructions on Reverse Side

ACCEPTED

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 10/18/84

BY: John R. Bay

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

071507

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR DIAMOND SHAMROCK EXPLORATION COMPANY	8. FARM OR LEASE NAME PARIETTE BENCH FED.
3. ADDRESS OF OPERATOR P. O. DRAWER 'E', VERNAL, UTAH 84078	9. WELL NO. 12-8
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2082' FNL & 787' FWL	10. FIELD AND POOL, OR WILDCAT PARIETTE BENCH FIELD
14. PERMIT NO. 43-047-31237	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 8, T9S, R19E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4717' GR	12. COUNTY OR PARISH UINTAH
	13. STATE UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) REQUEST CONTINUED TEMP. ABANDONMENT	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

DIAMOND SHAMROCK EXPLORATION COMPANY requests permission to continue the temporarily abandoned status of the Pariette Bench Federal 12-8. Due to present economic conditions in the oil business, it is uneconomical to commence any type of primary or secondary recovery projects.

RECEIVED
JUL 08 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Rob. Michelotti

TITLE PRODUCTION ENGINEER

DATE 7-3-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

7-14-86

Note to well records staff:

The attached document requests a well status of Temp. aban. for the referenced well. Because of the differences between DOGM well status categories and those defined by the BLM or other agencies and because of the various reasons operators choose to categorize wells in certain ways, we should neither acknowledge this well status nor require any other information from the operator. The well status which will be shown in DOGM records (well file, turnaround document, etc.) is Shut-in. If additional information or verification of this well status is necessary, please contact me or R.J. before initiating any written or verbal contact with the operator.

John Baza



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

DOGM 56-64-21
an equal opportunity employer

Page 5 of 6

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DIAMOND SHAMROCK EXPL.
2001 ROSS AVE #1500
DALLAS TX 75201
ATTN: PAT COTE

RECEIVED
JUN 05 1987

DIVISION OF
OIL, GAS & MINING

Utah Account No. N0340

Report Period (Month/Year) 4 / 87

Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location				Oil (BBL)	Gas (MSCF)	Water (BBL)
X 4304730063	01320 09S 19E 18			GRRV	-0-	-0-	-0-	-0-
X 4304731114	01325 09S 19E 8			GRRV	-0-	-0-	-0-	-0-
X 4304731125	01330 09S 19E 18			GRRV	-0-	-0-	-0-	-0-
X 4304731123	01335 09S 19E 5			GRRV	30	374	591	15
X 4304731237	01340 09S 19E 17			GRRV	-0-	-0-	-0-	-0-
X 4304715680	01345 09S 19E 7			GRRV	26	422	277	-0-
X 4304731584	01346 09S 19E 7			GRRV	30	412	450	10
X 4304715806	01350 11S 24E 18			MVRD	-0-	-0-	-0-	-0-
X 4304715806	01350 11S 24E 18			WSTC	-0-	-0-	-0-	-0-
X 4304715807	01355 11S 23E 1			WSTC	-0-	-0-	-0-	-0-
X 4304715805	02010 11S 24E 8			MVRD	-0-	-0-	-0-	-0-
X 4304715805	02010 11S 24E 8			WSTC	-0-	-0-	-0-	-0-
X 4304715809	02025 11S 23E 10			MVRD	-0-	-0-	-0-	-0-
TOTAL						1208	1318	25

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 6-2-87

Pat Cote
Authorized signature

Telephone (214) 979-2822

PLEASE COMPLETE FORMS IN BLACK INK

Maxus Energy Corpora
LTV Center
2001 Ross Avenue
Dallas, Texas 75201
214 979-2800

RECEIVED
JUN 05 1987

060810

DIVISION OF
OIL, GAS & MINING

June 2, 1987

MAXUS

Utah Division of Oil, Gas & Mining
Attn: Norm Stout
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Stout,

Regarding your request for information concerning the change of name of our company from Diamond Shamrock Exploration, to Maxus Exploration Company:

1. New replacement bond is being taken care of by Sherry Neally (214) 953-2858, and will be mailed to you shortly by Judy Tate (806) 378-3876.
2. Contact names will remain the same - Kaleb Leake (307) 266-1882, Maxus Exploration Company, P.O. Box 2530, Mills, WY 82644, for drilling and permitting; Pat Cote (214) 979-2822, at the letterhead address, for production and disposition reporting.
3. I am enclosing a copy of our most recent production report. This is a complete list of all wells to be affected by the name change.
4. The name change is effective 4-28-87. All name change notices are being handled by Dick Smith in our Legal Department (214) 953-2979. He assures us that the notices will be sent out in a few days.
5. There are no changes in the division of interest on any of the attached wells, therefore all entity numbers will remain the same.

Thank you for your patience in this matter, and please contact me if there is any other information needed.

Sincerely,

Pat Cote

Pat Cote
Production Clerk, Oil Revenue
Maxus Exploration
(214) 979-2822

COMPANY: MAXUS EXPLORATION CO UT ACCOUNT # _____ SUSPENSE DATE: 6-10-87
(FORMERLY DIAMOND SHAMROCK EXPLORATION CO)

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: PAT COTE (PAT PRONOUNCES HER NAME "COATEE")

CONTACT TELEPHONE NO.: (214) 777-2822

SUBJECT: OPERATOR CHANGE - DIAMOND SHAMROCK EXPLORATION CO TO MAXUS EXPL CO

(Use attachments if necessary)

RESULTS: PAT SAID SHE WOULD PROVIDE: LTR OF EXPLANATION FOR 1) EFFECTIVE DATE,
2) BONDING, 3) ENTITY REVIEW, 4) WELLS IN QUESTION, 5) ADDRESS & TEL
FOR BOTH DRILLING AND PRODUCTION CONTACT PEOPLE,

SHE WILL USE GOVT A SUPPLEMENTED COPY OF TAD TO IDENTIFY ALL
WELLS, INCLUDING DRILLING AND INJECTION

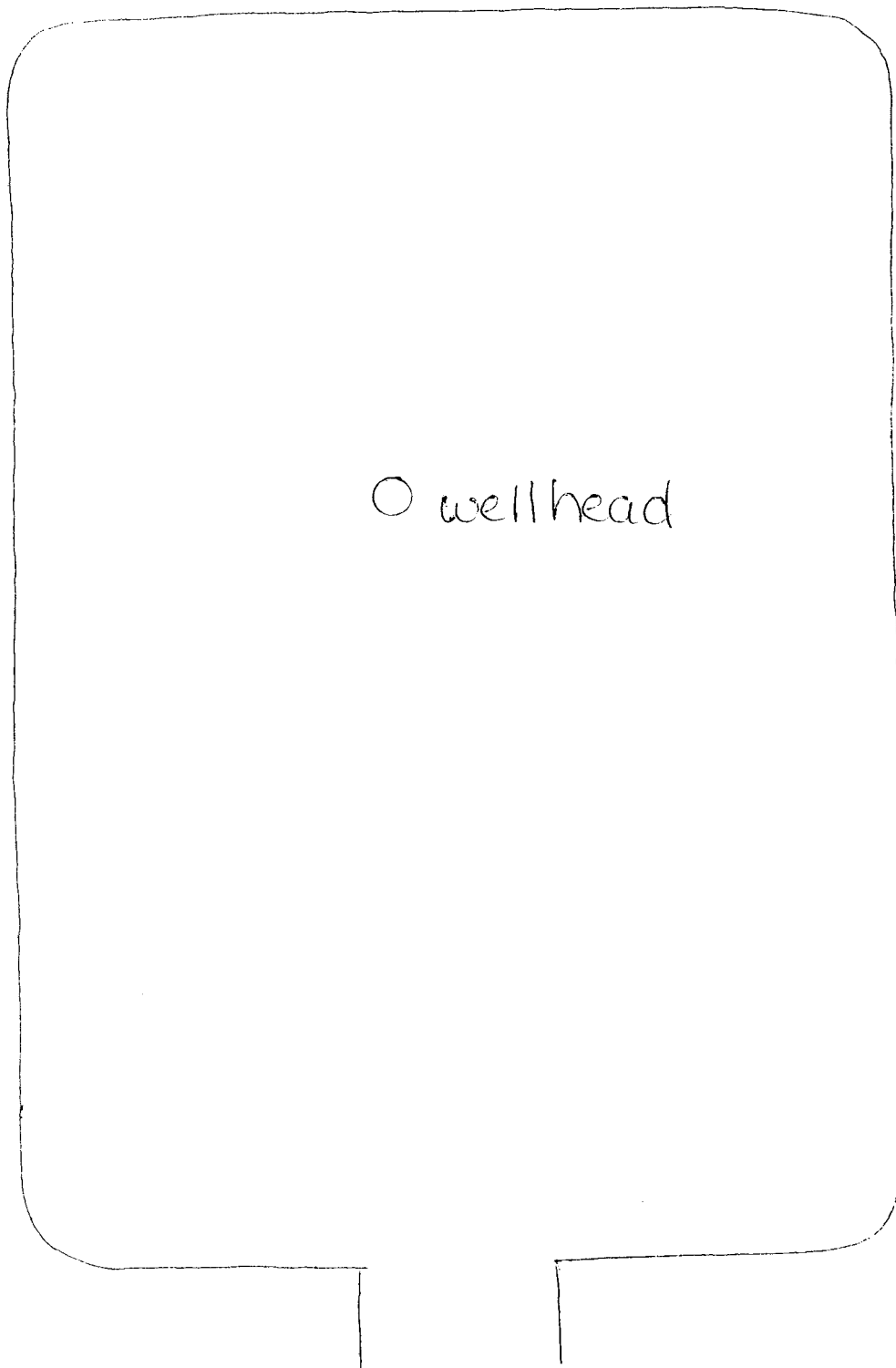
(Use attachments if necessary)

CONTACTED BY: [Signature]

DATE: 6-7-87

2114

Pariette Bench 12-8 Sec 8, T9 S6 R19E Grubly 5/22/89



(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Category: 1001-0115
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-4493

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PARIETTE BENCH FIELD

9. WELL NO.

12-8

10. FIELD AND POOL, OR WILDCAT

PARIETTE BENCH FIELD

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 8, T9S, R19E

12. COUNTY OR PARISH 13. STATE

UINTAH

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

MAY 20 1988

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2082' FNL & 787' FWL
14. PERMIT NO. 31114 43-047-31237	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 4717' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Other) Request continued Temporarily Abandoned Status

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY requests permission to continue the temporarily abandoned status on the Pariette Bench Federal 12-8. Due to present economic conditions in the oil business, it is uneconomical to commence any type of primary or secondary recovery projects on this well.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim Hendricks
Jim Hendricks

TITLE

Production Engineer

DATE

5-18-88

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-4493

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back wells. Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 1669, VERNAL, UTAH 84078

DIVISION OF
OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

2082' FNL & 787' FWL

14. PERMIT NO.

31114

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

43-047-31237

4717' GR

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PARIETTE BENCH FIELD

9. WELL NO.

12-8

10. FIELD AND POOL, OR WILDCAT

PARIETTE BENCH FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 8, T9S, R19E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Continued Temp. Abandonment XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY requests permission to continue the temporarily abandoned status on the PARIETTE BENCH FED. 12-8. Due to present economic conditions in the oil business, it is uneconomical to commence any type of primary or secondary recovery projects on this well.

OIL AND GAS	
DRN	RJF
1-JRB	GLH
DTC	SLS
2-TAS	
3- MICROFILM	✓
4- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

RODNEY BREWER

TITLE

Production Engineer

DATE

8-25-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		FEB 15 1990	
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		DIVISION OF OIL, GAS & MINING	
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2082' FNL & 787' FWL		8. FARM OR LEASE NAME PARIETTE BENCH	
14. PERMIT NO. 43-047-31237		9. WELL NO. 12-8	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4717' GR		10. FIELD AND POOL, OR WILDCAT PARIETTE BENCH FIELD	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC. 8, T9S, R19E	
		12. COUNTY OR PARISH UINTAH	
		13. STATE UTAH	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CASING: 8 5/8", 24#, K-55 Surface Casing set @ 277' in 12 1/2" hole, cemented to surface with 250 sx.

5 1/2", 15.5#, K-55 Production casing set @ 5716' in 7 7/8" hole, cemented with 1400 sx.

CEMENT TOP: 1200' (95% to 100% to 2400')
(80% to 90% from 1300' to 5600')

PERFORATIONS: 5624-5618' 2 spf CIBP @ 5600'
5552-5546' 2 spf
4946-4954' 2 spf
4834-4844' 2 spf
4806-4814' 2 spf
4400-4422' 2 spf squeezed w/150 sx

TD: 5720'

PBTD: 5600'

FORMATION TOPS: GREEN RIVER 1250'
HORSEBENCH SAND 1900'
BASE OIL SHALE 3000'
GARDEN GULCH 3500'
DOUGLAS CREEK 4455'

"I" SAND
FIRST "K"
SECOND "K"
WASATCH TONGUE 5274'
LOWER BLACK SHALE 5630'

OIL AND GAS	
DRN	RJF
1-JRS ✓	GLH
DTS	SLS
2-TAS	
3. MICROFILM	4330
4. FILE	4860
	4920
	5274
	5630

SEE ATTACHMENTS

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney Brewer TITLE PRODUCTION ENGINEER

DATE 1-8-90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

Federal approval of this action
is required before commencing
operations.

*See Instructions on Reverse Side

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-26-90

BY John R. Day

PARIETTE BENCH 12-8
PLUGGING PROPOSAL

1. SET CIBP @ 4375 WITH 50' CEMENT ON TOP (APPROX. 8 SXS)
2. PLACE A 30 SXS CLASS G PLUG TO COVER 2950'-3150'
3. PLACE A 30 SXS CLASS G PLUG TO COVER 1050'-1250'
4. PERFORATE 5 1/2" @ 377' AND PUMP 50 SXS TO COVER 5 1/2" X 7 7/8"
AND 5 1/2" X 8 5/8" ANNULUS
5. PUMP SURFACE PLUG TO COVER 50' TO SURFACE AND INCLUDE
5 1/2" X 8 5/8" ANNULUS (APPROX. 15 SXS)
6. SET A DRY HOLE MARKER
7. RECLAIM LOCATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-4493	
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2082' FNL & 787' FWL		8. FARM OR LEASE NAME PARIETTE BENCH FEDERAL	
14. PERMIT NO. 31114 43-047-31237		9. WELL NO. 12-8	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 4717' GR		10. FIELD AND POOL, OR WILDCAT PARIETTE BENCH	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 8, T9S, R19E	
		12. COUNTY OR PARISH UINTAH	
		13. STATE UTAH	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Set 5 1/2" CIBP @ 4375' with tubing and pumped 10 sx premium plus AG cement.
2. Pulled tubing out to 3150' and pumped a 30 sx premium plus AG plug.
3. Pulled tubing out to 1250' and pumped a 30 sx premium plus AG plug.
4. POOH w/tubing.
5. Perforated 5 1/2" casing @ 377' and pumped 150 sx of premium plus AG cement to cover 5 1/2" x 8 5/8" annulus and 5 1/2" casing to surface.
6. Cut off wellhead at surface casing and installed dry hole marker.
7. Awaiting surface rehabilitation stipulations.
8. All plugs witnessed by Bill Owens, BLM representative.

The Pariette Bench Federal 12-8 was plugged on the 4th day of June, 1990. Below is a list of casings or tubulars left in the hole.

1. 277' of 24#, 8 5/8" surface casing.
2. 5716' of 15.5#, 5 1/2" production casing.

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney Brewer TITLE Production Engineer DATE 6-6-90
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY	8. FARM OR LEASE NAME PARIETTE BENCH FEDERAL
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078	9. WELL NO. 12-8
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2082' FNL & 787' FWL	10. FIELD AND POOL, OR WILDCAT PARIETTE BENCH
11. PERMIT NO. 43-047-31237 311/4	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 8, T9S, R19#
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4717' GR	12. COUNTY OR PARISH UINTAH
	13. STATE UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

FINAL ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MAXUS EXPLORATION COMPANY wishes to notify the BLM for final inspection of the Pariette Bench Federal #12-8 location. The regulation dry hole marker bears the correct well information required. The cellar and pits have been filled and leveled. All material and junk are gone, including the deadmen anchors protruding above ground. Reseeding and other required rehabilitation work has been completed according to the surface rehabilitation conditions of approval.

18. I hereby certify that the foregoing is true and correct

SIGNED

ROD BREWER

TITLE PRODUCTION ENGINEER

DATE 10-22-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side